## Well : LONGTOM 3

Starting POB :

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup 88

Starting POB : Max POB on rig :	88 100		
Start Date & Time :	Mon 10-Jul-06 9:30		
Forecast End Time :			
Start Time	Description	Target	Actual
00:30 Sun 13 Aug	Drill out shoe track	2.00 hrs	2.50 hrs
03:00 Sun 13 Aug	Circulate hole clean and perform FIT	3.00 hrs	4.00 hrs
07:00 Sun 13 Aug	Drill 9-1/2" Hole from 2384 - 2900m	33.00 hrs	48.00 hrs
07:00 Tue 15 Aug 16:30 Sun 20 Aug	Drill 9-1/2" Hole from 2900 - 4150m Circ hole clean prior to trip at 4080m	135.00 hrs 4.00 hrs	129.50 hrs 2.50 hrs
19:00 Sun 20 Aug	POH to replace RST tool and bit	14.00 hrs	18.50 hrs
13:30 Mon 21 Aug	RIH with new bit and RST tool	3.00 hrs	4.00 hrs
17:30 Mon 21 Aug	RIH Test Plug, Test BOPS, POOH Test Plug, Test surface equipment	6.00 hrs	11.50 hrs
05:00 Tue 22 Aug	Load Source in LWD, RIH with new bit and RST tool to TD.	11.00 hrs	13.50 hrs
18:30 Tue 22 Aug	LWD / MWD not communicating with surface, troubleshoot problems while	0.00 hrs	4.00 hrs
	drilling from 4080 - 4090m		4.00 113
22:30 Tue 22 Aug	POOH to surface to fix communication problem in LWD / MWD	10.50 hrs	
09:00 Wed 23 Aug 12:00 Wed 23 Aug	Diagnostic checks on LWD / MWD at surface, replace as necessary RIH to TD, filling pipe and circulating as necessary	3.00 hrs 7.00 hrs	
19:00 Wed 23 Aug	Drill 9-1/2" Hole from 4090 - 4800m	48.00 hrs	
19:00 Fri 25 Aug	Circ hole clean prior to POOH for liner	6.00 hrs	
01:00 Sat 26 Aug	РООН	20.00 hrs	
21:00 Sat 26 Aug	R/U and run Run 7" Liner on 5" DP	34.00 hrs	
07:00 Mon 28 Aug	Set Liner, Displace to brine, Clean surface lines	24.00 hrs	
07:00 Tue 29 Aug	POOH with DP and liner hanger setting tool	6.00 hrs	
13:00 Tue 29 Aug	R/u tbg handling equip, make up 1500m of 3%" TCP guns and 950m of 4½" TCP guns, arm firing head and install circulating valve	27.00 hrs	
	RIH TCP guns on 3 <sup>1</sup> / <sub>2</sub> " & 5" DP to approx 5000m (top shot at ~2550m), fire guns	0.00	
16:00 Wed 30 Aug	and circ bottoms up	9.00 hrs	
01:00 Thu 31 Aug	POOH and lay out spent guns	24.00 hrs	
01:00 Fri 01 Sep	RIH and perforate 300 sands overbalanced (1 run), POOH & rig down	6.00 hrs	
07:00 Fri 01 Sep	Run 10 3/4" casing scraper/Well Patroler, scrape across SC-1R packer depth	10.00 hrs	
	setting depth and POOH.		
17:00 Fri 01 Sep	Run Baker SC-1R Packer with FBIV on DP, sting into top of 7" Liner, set packer at approx 2250m, test packer & tailpipe	10.00 hrs	
03:00 Sat 02 Sep	Release setting tool from packer, test casing & POOH drillpipe	7.00 hrs	
10:00 Sat 02 Sep	RIH jetting assy & RBT, clean riser & BOPs, POH	6.00 hrs	
16:00 Sat 02 Sep	RIH & set 10 <sup>3</sup> / <sup>4</sup> Hurricane Pkr & Storm Valve below wellhead, POOH	4.00 hrs	
20:00 Sat 02 Sep	Release and recover BOPs to surface (clean riser & BOPs on deck)	15.00 hrs	
11:00 Sun 03 Sep	Run, land and test SST	24.00 hrs	
11:00 Mon 04 Sep	Run, land and test BOPs	16.00 hrs	
03:00 Tue 05 Sep	RIH & unset 10 <sup>3</sup> / <sub>4</sub> " Hurricane Pkr & Storm Valve, POOH w/ same	4.00 hrs	
07:00 Tue 05 Sep	Run Scraper & Well Patroller, jet wellhead with seawater thru SABS, RIH &	12.00 hrs	
· · · ·	install plug / debris sub in SC-1R packer Circulate 10 <sup>3</sup> / <sup>4</sup> casing to clean seawater, then spot HEC pill across perf interval		
19:00 Tue 05 Sep	and circ well to 10.4 ppg filtered inhibited brine. POOH.	30.00 hrs	
	Rig up Schlumberger electricline, RIH and perforate 400 sands overbalanced (3		
01:00 Thu 07 Sep	runs), rig down	18.00 hrs	
19:00 Thu 07 Sep	RIH Itco spear, scraper & Well Patroller on DP, scrape casing past perfs,	14.00 hrs	
	retrieve packer plug / debris sub, POOH sideways		
09:00 Fri 08 Sep	RIH & retrieve tubing hanger bore protector from SST with DP	2.00 hrs	
11:00 Fri 08 Sep	Rig up tubing handling equipment & 15ft rig bails. Remove diverter.	2.00 hrs	
13:00 Fri 08 Sep 01:00 Sat 09 Sep	Run IDHC Equip / 2 packers and 5 <sup>1</sup> / <sub>2</sub> " completion (~35 jts / assys) Run 7" completion (~145 its / assys, 2 x C-L Flatpacks)	12.00 hrs 24.00 hrs	
01:00 Sat 09 Sep 01:00 Sun 10 Sep	M/u SSSV, run remaining 7" completion (~6 its / assys, 3 x C-L Flatpacks)	24.00 hrs 4.00 hrs	
	Make up and run Tubing Hanger (with Wireline Isolation Sleeve installed) and		
05:00 Sun 10 Sep	THRT on 7" landing string (incl SSTT & SSLV)	12.00 hrs	
17:00 Sun 10 Sep	Make up 7" Surface Flow Head and Coflex hoses, land hanger	6.00 hrs	
23:00 Sun 10 Sep	Lock, overpull, close BOPs and test hanger. Test SSTT & SSLV. IWOCS to test	5.00 hrs	
	CSM. ROV engage gauge penetrator. R/u slickline.		
04:00 Mon 11 Sep	R/u slickline, RIH & retrieve Wireline Isolation Sleeve (3.87" ID) from Tbg Hgr, run Short Wireline Protection Sleeve (4.70" ID).	4.00 hrs	
08:00 Mon 11 Sep	R/u slickline, RIH & set 4.313" R Plug below AHC packer, POOH	4.00 hrs	
	Pressure up tubing string against plug and set bottom (AHC) packer, pressure		
12:00 Mon 11 Sep	test tubing, inflow test SSSV.	2.00 hrs	
14:00 Mon 11 Sep	RIH & pull 4.313" R Plug, POOH. Pressure test below AHC packer	3.00 hrs	
17:00 Mon 11 Sep	Open ICV and displace tubing string to diesel.	4.00 hrs	
21:00 Mon 11 Sep	Pressure up on control lines to set top (HF1) packer.	2.00 hrs	
23:00 Mon 11 Sep	Pressure test annulus, top packer and hanger seals. Prepare to flow well, conduct safety meeting.	4.00 hrs	
03:00 Tue 12 Sep	Flow well to clean up Upper Group (400 sands).	3.00 hrs	
-	Flow Upper Group through separator (at 4 different rates), take PVT, bulk &		
06:00 Tue 12 Sep	assay samples.	12.00 hrs	
18:00 Tue 12 Sep	SIW at surface and perform build-up test on Upper Group.	12.00 hrs	
06:00 Wed 13 Sep	Close ICV and perform in-flow test to ensure closed OK.	2.00 hrs	

Bullhead diesel into well, pressure cycle FBIV open.	5.00 hrs	
Have slickline RIH with 4" Selective Shifting Tool to 2250mMDRT to ensure that FBIV is fully open, POOH.	4.00 hrs	
Flow well to clean up Lower Group (300/200/100 sands).	9.00 hrs	
Flow Lower Group through separator (at 4 different rates), take PVT, bulk & assay samples.	12.00 hrs	
SIW at surface and perform build-up test on Lower Group.	12.00 hrs	
Close and leak test TRSSSV.	2.00 hrs	
Bleed off pressure above and lubricate MEG onto top of TRSSSV.	2.00 hrs	
Slickline to retrieve Short Wireline Protection Sleeve from Tbg Hgr.	2.00 hrs	
Perform SST Suspension Tests.	9.00 hrs	
Run 5.25" tubing hanger plug on slickline, set & test plug.	2.00 hrs	
Rig down slickline lubricator & Surface Flow Head, unlatch THRT and pull landing string.	10.00 hrs	
Run soft bullnose cleanout string on DP to top of tubing hanger plug and reverse circulate SST & riser clean. POOH.	4.00 hrs	
Run Tree Cap on 7" landing string, set same in wellhead and pressure test.	6.00 hrs	
Rig up slickline lubricator on 7" landing string (with pump-in sub), run 5.75" tree cap plug on slickline, set & test plug. POOH & r/d slickline.	4.00 hrs	
Unlatch and pull BOPs / LMRP / Marine Riser.	12.00 hrs	
Run Lightweight Corrosion Cap with ROV, perform seabed survey	2.00 hrs	
Pull anchors and release rig	24.00 hrs	
	Have slickline RIH with 4" Selective Shifting Tool to 2250mMDRT to ensure that FBIV is fully open, POOH. Flow well to clean up Lower Group (300/200/100 sands). Flow Lower Group through separator (at 4 different rates), take PVT, bulk & assay samples. SIW at surface and perform build-up test on Lower Group. Close and leak test TRSSSV. Bleed off pressure above and lubricate MEG onto top of TRSSSV. Slickline to retrieve Short Wireline Protection Sleeve from Tbg Hgr. Perform SST Suspension Tests. Run 5.25" tubing hanger plug on slickline, set & test plug. Rig down slickline lubricator & Surface Flow Head, unlatch THRT and pull landing string. Run soft bullnose cleanout string on DP to top of tubing hanger plug and reverse circulate SST & riser clean. POOH. Run Tree Cap on 7" landing string, set same in wellhead and pressure test. Rig up slickline, set & test plug. POOH & r/d slickline. Unlatch and pull BOPs / LMRP / Marine Riser. Run Lightweight Corrosion Cap with ROV, perform seabed survey	Have slickline RIH with 4" Selective Shifting Tool to 2250mMDRT to ensure that 4.00 hrs   FBIV is fully open, POOH. 9.00 hrs   Flow well to clean up Lower Group (300/200/100 sands). 9.00 hrs   Flow Lower Group through separator (at 4 different rates), take PVT, bulk & assay samples. 12.00 hrs   SIW at surface and perform build-up test on Lower Group. 12.00 hrs   Close and leak test TRSSSV. 2.00 hrs   Bleed off pressure above and lubricate MEG onto top of TRSSSV. 2.00 hrs   Slickline to retrieve Short Wireline Protection Sleeve from Tbg Hgr. 2.00 hrs   Run 5.25" tubing hanger plug on slickline, set & test plug. 2.00 hrs   Rig down slickline lubricator & Surface Flow Head, unlatch THRT and pull landing string. 10.00 hrs   Run soft bullnose cleanout string on DP to top of tubing hanger plug and reverse circulate SST & riser clean. POOH. 6.00 hrs   Rig up slickline lubricator on 7" landing string (with pump-in sub), run 5.75" tree cap plug on slickline, set & test plug. POOH & r/d slickline. 4.00 hrs   Unlatch and pull BOPs / LMRP / Marine Riser. 12.00 hrs   Unlatch and pull BOPs / LMRP / Marine Riser. 2.00 hrs